

Application by Five Estuaries Offshore Wind Farm Limited for an Order Granting Development Consent for the proposed Five Estuaries Offshore Wind Farm

Compulsory Acquisition Hearing 1 (CAH1)

Date: 17 September 2024

Venue: In person at the Wivenhoe House Hotel, Wivenhoe Park, Park Road, Colchester CO4 3FA and on-line using MS Teams

Action Points

No	Party	Action	Deadline (D)
1	Applicant	Amend the Land Plans [APP-008] to make it expressly clear that the land currently shaded blue is proposed to be the subject of powers seeking both Temporary Possession and Acquisition of Rights powers	D2
2	Applicant	Undertake a review of the Land Plans [APP-008], Book of Reference (BoR) [APP-026], Statement of Reasons (SoR) [APP-030] and draft Development Consent Order (dDCO) [APP-024] to ensure that the depiction of Permanent Rights Acquisition and Temporary Possession powers shown on the Land Plans is consistent with all of the references to Permanent Rights Acquisition and Temporary Possession stated in the BoR, SoR and dDCO	D2
3	Applicant	Provide a clarification for what is stated in paragraph 5.3.3 of the SoR [APP-030]	D2
4	Applicant	Submit an estimate of the onshore landtake for the proposed Five Estuaries Offshore Wind Farm as a standalone development (ie excluding North Falls from the scheme world)	D2

No	Party	Action	Deadline (D)
5	Applicant	<p>Submission of a Technical Note relating to the onshore Temporary Possession powers sought. This Technical Note should include:</p> <ul style="list-style-type: none"> • an explanation of the expected sequencing arrangements for undertaking the proposed onshore works (ie whether from one end to the other end of the cable corridor, a discrete sectional basis or some other basis); and • an estimate of the typical duration for the Temporary Possession required to undertake trenching, duct installation and cable pulling works by reference to an appropriate linear distance 	D2
6	Applicant	<p>Submission of a Technical Note explaining the technical/engineering parameters (by reference to any relevant regulations or guidance) for the proposed onshore cable corridor and the substations. This note should include:</p> <ul style="list-style-type: none"> • any geometry limitations for installing cables; • an explanation for why the proposed Five Estuaries and North Falls projects would each need two cable trenches with three power cables per trench (as shown in the Coordination Document [APP-263]) and why cable sharing would not be possible (ie what would determine the number of cables and their layout); • an explanation for why cable pulling for the proposed Five Estuaries and North Falls projects would need to be undertaken separately as opposed to a single work; • an explanation for why the proposed Five Estuaries and North Falls projects would each need their own onshore substations and/or why a single substation site could not be shared; • an explanation of any difference in technical requirements for the Five Estuaries and North Falls projects, as alluded to but not explained in the second bullet point in paragraph 3.2.10 of the Coordination Document [APP-263]; and 	D2

No	Party	Action	Deadline (D)
		<ul style="list-style-type: none"> • an explanation for why a third onshore National Grid Electricity Transmission substation would be required to serve the proposed wind farms 	
7	Applicant	<p>Submission of a Technical Note explaining the process for connecting the proposed substation for Five Estuaries to National Grid Electricity Transmission's proposed East Anglia Connection Node substation (EACN). This note should explain:</p> <ul style="list-style-type: none"> • which project would be responsible for undertaking the works within the EACN site to connect Five Estuaries to EACN and why that would be the case; and • the expected sequencing for undertaking the works necessary to physically connect Five Estuaries to the proposed EACN relative to the wider construction of the EACN 	D2
8	Essex County Council (ECC)	Submit a copy of the letter of 3 September 2024 from the Department for Energy Security and Net Zero explaining the decision about the future funding for the Offshore Coordination Support Scheme in East Anglia	D1 (Copy submitted by ECC on 17.09.2024)